



Dates & Events

March 2016

- 15 [DOE Webinar](#): Synthetic Power Grid Models
- 22 [DOE Workshop](#) for Proposed Rulemaking on Inter-Agency Pre-Application Processes for Transmission
- 29-31 [NERC Human Performance Conference](#), Atlanta, GA

April 2016

- 1 Enforcement of [IRO-006-EAST-2](#)
- 4 Comments due to FERC on [RTO and ISO market caps](#)
- 25 Comments due to FERC on [primary Frequency Response Reforms](#)

Electric Reliability Update

MARCH 15, 2016

NERC

NERC Standards Effective in Q2 2016 - On April 1, 2016 standard [IRO-006-EAST-2](#) titled "Transmission Loading Relieve Procedure for the Eastern Interconnection" will become effective. The standard's purpose is to coordinate action between Reliability Coordinators within the Eastern Interconnection and IROL, particularly when implementing transmission loading relief procedures for the Eastern Interconnection.

NERC Submits MRO Process Manual Revisions for Approval - March 7 - NERC submitted a [Petition for Approval](#) of proposed amendments to the Midwest Reliability Organization's (MRO) Standard Process Manual (SPM). The proposed amendments will reduce MRO's costs by allowing more voting flexibility, while also correcting administrative errors. The MRO Board of Directors and the NERC Board of Trustees each approved the proposed amendments.

NERC Submits Petition for Approval of Rules of Procedure - March 3 - NERC [submitted to FERC a compliance filing](#) for approval of revisions to the NERC Rules of Procedure to show how the risk-based Compliance Monitoring and Enforcement Program is addressed. NERC also added language to modify NERC's and the Regional Entities' data retention requirements to explicitly include self-logging data and related information.

NERC Delays Implementation of ROP Procedures - March 3 - In a [letter](#) to FERC, NERC informed the Commission that it would not implement Technical Feasibility Exceptions Rules of Procedure (ROP) revisions by the April 1, 2016 effective date. NERC requested the April 1 effective date in order to align the ROP revisions with the effective date of the Critical Infrastructure Protection version 5 standards. However, FERC granted an extension of time for implementation of CIP version 5 standards until July 1, 2016, and as such NERC will not implement the ROP revisions until that date.

About Us

The Van Ness Feldman Electric Reliability Update is published by [Malcolm McLellan](#), [Ilan Gutherz](#), [Van Smith](#), [Gabe Tabak](#), [Darsh Singh](#), [Tyler Elliott](#), and [Michael Weiner](#). [Van Ness Feldman](#) counsels, advises and trains a wide range of clients on reliability matters. Please [email us](#) or call us at 206.829.1814 or 202.298.1800 for additional information. Click [here](#) to sign up for the Reliability Update.

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NERC Balloting & Comment Deadlines

March 2016

- 18 [Additional Ballot and Non-binding Polls and Comments](#)
Due: Project 2010-05.3 – Phase 3 of Protection Systems: Remedial Action Schemes (RAS) – PRC-012-2

April 2016

- 25 [Initial Ballot and Non-binding Polls and Comments](#)
Due: Project 2007-06.2 – Phase 2 of System Protection Coordination – PER-006-1 and Two Proposed Modified Definitions

Selected Regional Compliance / Training Events

March 2016

- 15-16 [Spring SPP RE Workshop](#)
- 23-24 [WECC Compliance Workshop](#)

April 2016

- 12 [FRCC Spring Compliance Workshop](#)
- 20 [TRE Spring Standards & Compliance Workshop](#)